Nebraska Public Power District GGS Units 1 and 2

WFGD Only

12681-006 2/10/2012 Rev. 2

<u>Definitions</u>

Base Estimate: Based on detailed capital cost estimate dated 9/1/11, recalibrated to latest project implementation schedule (equivalent to Case 1 cash flow issued on 12/8/11). The original 9/1/11 estimate was based on a standardized project schedule.

Low Estimate: Based on reduction of base estimate in following areas:

- 1) Using an EPC fee of 10%, which more closely matches today's current rate as opposed to the 15% fee used in the base estimate
- 2) Using a lower contingency of 10% on the equipment costs. The base estimate used 20% contingency throughout.
- 3) Using the vendor quotations with the lowest capital cost as opposed to the higher capital cost as was used in the base estimate
- 4) Using non-union labor rates. Union labor rates were used in the base estimate.

High Estimate: Base estimate plus the potential market volatility as presented in the volatility analysis dated 9/14/11, and recalibrated to the latest project implementation schedule

Esclation: A 4% escalation will be used, which is consistent with the escalation rate used in the base cost estimate

Cost Matrix (costs rounded to nearest million)

	Low	Base	High
	(\$ Millions)	(\$ Millions)	(\$ Millions)
Start 2012; In service dates: U1 - 2015 fall, U2 - 2016 fall ⁽¹⁾			
Cost reductions from Base			
- 10% EPC fee (after reduction due to lower quotes and non-union labor)	-40	N/A	N/A
- Lower equipment contingency of 10% (after reduction of all other factors)	-27	N/A	N/A
- Lower vendor quotes (including all original indirects)	-25	N/A	N/A
- Non-union labor (includes change in overtime costs, and all original indirects) ⁽³⁾	-85	N/A	N/A
Volatility cost increase (2)	N/A	N/A	85
Total	895	1,072	1,157
Start 2013; In service dates: U2 - 2016 spring, U1 - 2017 spring			
(3-4 year schedule)			
Additional Escalation (4% material, equipment, labor) and AFUDC Costs	20	24	25
Total	915	1,096	1,183
Start 2014; In service dates: U1 - 2017 spring, U2 - 2018 spring			
(3-4 year schedule)			
Additional Escalation (4% material, equipment, labor) and AFUDC Costs	37	44	47
Total	951	1,140	1,230
Start 2014; In service dates: U1 - 2018 spring, U2 - 2019 spring			
(4-5 year schedule)			
Additional Escalation (4% material, equipment, labor) and AFUDC Costs	38	45	49
Total	989	1,185	1,279
Start 2012; In service dates: U1 - 2017 spring, U2 - 2018 spring			
(5-6 year schedule) ⁽⁴⁾			
Additional Escalation (4% material, equipment, labor) and AFUDC Costs			
Total			

Notes

- 1. This scenario is considered to be an aggressive project timeline as procurement and permitting activities were assumed to have already begun.
- 2. The market volatility cost increase is considered very unlikely at this time, but would have a higher probability the further the project start is delayed.
- 3. Productivity rate between union and non-union labor assumed to be equal.
- 4. This scenario presents more risk associated with uncertainty in firm pricing from equipment suppliers and contractors, and the increased potential for long-term storage costs and costs of extended warranties. This scenario will not be calculated at this time as agreed upon with NPPD.